# T R Chadha & Co LLP

#### **Chartered Accountants**



Independent Auditor's Review Report on Quarterly Unaudited Standalone Financial Results of Petronet LNG Limited Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

#### To the Board of Directors of Petronet LNG Limited

- 1. We have reviewed the accompanying Statement of unaudited standalone financial results of **Petronet LNG Limited** (the Company) for the quarter ended 30<sup>th</sup> June 2021 ("the statement"), being submitted by the company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('the Regulations').
- 2. This statement, which is the responsibility of the Company's management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principle laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" prescribed under section 133 of Companies Act 2013 ("the Act") read with relevant rules issued thereunder ('Ind AS') and other accounting principle generally accepted in India. Our responsibility is to express a conclusion on the statements based on our review.
- 3. We conducted our review of the statement in accordance with the Standards on Review Engagement (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India (ICAI). This standard require that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiry of company personnel and analytical procedure applied to financial data and thus provides less assurance than an audit. We have not performed any audit and accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as stated in paragraph 3 above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principle laid down in the applicable Indian Accounting Standard (Ind As) specified under Section 133 of Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of the Regulation, including the manner in which it is to be disclosed, or that it contains any material misstatement.

#### For T R Chadha & Co LLP

Chartered Accountants Firm Regn. No. 006711N / N500028

HITESH GARG Digitally signed by HITESH GARG Date: 2021.08.13 19:53:08 +05'30'

Hitesh Garg

(Partner)

Membership No 502955

UDIN - 21502955AAAADX9992

**Date:** 13<sup>th</sup> August 2021 **Place:** New Delhi

# **Petronet LNG Limited**

Corporate Identity Number: L74899DL1998PLC093073 First Floor, World Trade Center, Babar Road, Barakhamba Lane, New Delhi 110001

# Statement of Unaudited Standalone financial results for quarter ended 30th June, 2021 (All amounts are Rupees in lac, unless otherwise stated)

Other income	(A	ll amounts are Rupees in lac, unless otherwise stated)					
Revenue   Revenue from operations		Particulars		Quarter Ended			
Revenue   Reve			30-Jun-21	31-Mar-21	30-Jun-20	31-Mar-21	
Revenue from operations			Un-audited	Audited	Un-audited	Audited	
Other income   6,853   4,915   6,838   38,815     Total Revenue   8,66,643   7,62,447   4,95,195   26,41,105     Description of materials consumed   7,33,955   6,28,167   3,83,654   20,68,150     Employee benefits expense   4,289   4,295   3,600   14,711     Finance costs   8,003   8,129   8,814   33,595     Depreciation and amotization expense   19,161   20,283   19,358   78,409     Other expenses   16,118   15,961   10,109   49,475     Total Expenses   7,81,526   6,76,835   4,25,535   22,44,340     Descriptional Items   7,81,526   6,76,835   4,25,535   22,44,340     Exceptional Items   7,81,526   6,76,835   4,25,434     Exceptional Items   7,81,526   6,76,835   4,24,534     Exceptional Items	a.	Revenue		0			
Total Revenue 8,66,643 7,62,447 4,95,195 26,41,105 b. Expenses Cost of materials consumed Employee benefits expense 4,289 4,295 3,600 14,711 Finance costs 8,803 8,129 8,814 33,595 Depreciation and amotization expense 19,161 20,283 19,358 78,409 Other expenses 16,118 15,961 10,109 49,475 Total Expenses 7,81,526 6,76,835 4,25,535 22,44,340  C. Profit before exceptional items and tax (a-b) 85,117 85,612 69,660 3,96,765 d. Exceptional Items e. Profit (Joss) before tax (c-d) 85,117 85,612 69,660 3,96,765 f. Tax expense: Current tax 2,32,00 23,400 18,800 1,02,500 Deferred tax (1,650) (125) (1,163) (672) Total tax expense 21,550 23,275 17,637 1,01,828 A Profit /(loss) for the period (c-f) 63,567 62,337 52,023 2,94,937  Other comprehensive income Items that will not be reclassified to profit or loss Remeasurement of defined benefit plans - 96 96 B Total other comprehensive income for the period (A+B) 63,567 62,053 52,023 2,94,683  Paid-up Share Capital 1,50,000 1,50,000 1,50,000 1,50,000 1,64,950 Other Equity 10,17,8,517 10,14,950 11,47,320 11,47,950 Other Equity 10,17,8,517 11,64,950 11,47,320 11,47,950 Diluted (Rs.) 4,24 4,16 3,47 19,66 Diluted (Rs.) 4,24 4,16 3,47 19,66 Diluted (Rs.) 1,28,517 11,64,517 11,64,50 11,47,320 11,64,950		· ·	8,59,790	7,57,532	4,88,357	26,02,290	
Expenses		Other income	6,853	4,915	6,838	38,815	
Cost of materials consumed   7,33,955   6,28,167   3,83,654   20,68,150		Total Revenue	8,66,643	7,62,447	4,95,195	26,41,105	
Employee benefits expense	b.	Expenses					
Employee benefits expense		Cost of materials consumed	7,33,955	6,28,167	3,83,654	20,68,150	
Finance costs   8,003   8,129   8,814   33,595     Depreciation and amotization expense   19,161   20,283   19,358   78,409     Other expenses   16,118   15,961   10,109   49,475     Total Expenses   7,81,526   6,76,835   4,25,535   22,44,340     C. Profit before exceptional items and tax (a-b)   85,117   85,612   69,660   3,96,765     Exceptional Items   23,200   23,400   18,800   1,02,500     Deferred tax   (1,650)   (125)   (1,163)   (672)     Total tax expense   21,550   23,275   17,637   1,01,828     A Profit/ (loss) for the period (e-f)   63,567   62,337   52,023   2,94,937     Other comprehensive income   1		Employee benefits expense					
Depreciation and amotization expense   19,161   20,283   19,358   78,409   Other expenses   16,118   15,961   10,109   49,475     Total Expenses   7,81,526   6,76,835   4,25,535   22,44,340     C. Profit before exceptional items and tax (a-b)   85,117   85,612   69,660   3,96,765     d. Exceptional Items		Finance costs					
Other expenses   16,118   15,961   10,109   49,475     Total Expenses   7,81,526   6,76,835   4,25,535   22,44,340     Profit before exceptional items and tax (a-b)   85,117   85,612   69,660   3,96,765     Exceptional Items		Depreciation and amotization expense	19,161			· ·	
c. Profit before exceptional items and tax (a-b) d. Exceptional Items e. Profit/ (loss) before tax (c-d) f. Tax expense: Current tax Deferred tax Current tax Deferred tax Total tax expense  A Profit/ (loss) for the period (e-f)  Other comprehensive income Items that will not be reclassified to profit or loss Remeasurement of defined benefit plans Income tax relating to remeasurement of defined benefit plans Total other comprehensive income for the period  C Total comprehensive income for the period (A + B)  Paid-up Share Capital Other Equity Net Worth Earnings per equity share (Face value of Rs. 10/- each) Basic (Rs.) Diluted (Rs.)  Profit/ (loss) before tax (c-d) September 3,96,660 September 3,96,765 September 3,96,660 Septe		Other expenses			· ·	1	
d. Exceptional Items e. Profit/ (loss) before tax (c-d) f. Tax expense:  Current tax  Deferred tax  Total tax expense  23,200 23,400 18,800 1,02,500 23,200 23,400 18,800 1,02,500 21,550 23,275 17,637 1,01,828  A Profit/ (loss) for the period (e-f)  63,567 62,337 52,023 2,94,937  Other comprehensive income Items that will not be reclassified to profit or loss Remeasurement of defined benefit plans Income tax relating to remeasurement of defined benefit plans Income tax relating to remeasurement of the period  C Total comprehensive income for the period (A + B)  Paid-up Share Capital Other Equity Net Worth Earnings per equity share (Face value of Rs. 10/- each) Basic (Rs.) Diluted (Rs.)		Total Expenses	7,81,526	6,76,835	4,25,535	22,44,340	
d. Exceptional Items e. Profit/ (loss) before tax (c-d) f. Tax expense:  Current tax  Deferred tax  Total tax expense  23,200 23,400 18,800 1,02,500 23,200 23,400 18,800 1,02,500 21,550 23,275 17,637 1,01,828  A Profit/ (loss) for the period (e-f)  63,567 62,337 52,023 2,94,937  Other comprehensive income Items that will not be reclassified to profit or loss Remeasurement of defined benefit plans Income tax relating to remeasurement of defined benefit plans Income tax relating to remeasurement of the period  C Total comprehensive income for the period (A + B)  Paid-up Share Capital Other Equity Net Worth Earnings per equity share (Face value of Rs. 10/- each) Basic (Rs.) Diluted (Rs.)		Duo 64 hofomo overational idams and day (a.b.)	05.115	0# (10	(0.660	204-54	
e. Profit/ (loss) before tax (c-d) f. Tax expense:		1	85,117	85,612	69,660	3,96,765	
f. Tax expense: Current tax Deferred tax Def			05.115	0.540		175	
Current tax   23,200   23,400   18,800   1,02,500     Deferred tax   (1,650)   (125)   (1,163)   (672)     Total tax expense   21,550   23,275   17,637   1,01,828     A Profit/ (loss) for the period (e-f)   63,567   62,337   52,023   2,94,937     Other comprehensive income   Items that will not be reclassified to profit or loss   Remeasurement of defined benefit plans   (380)   - (380)   - (380)     Income tax relating to remeasurement of defined benefit plans   - (284)   - (284)     C Total comprehensive income for the period   4 - (284)   - (284)     C Total comprehensive income for the period (A + B)   63,567   62,053   52,023   2,94,653     Paid-up Share Capital   1,50,000   1,50,000   1,50,000     Other Equity   10,78,517   10,14,950   9,97,320   10,14,950     Net Worth   12,28,517   11,64,950   11,47,320   11,64,950     Earnings per equity share (Face value of Rs. 10/- each)     Basic (Rs.)   4.24   4.16   3.47   19.66     Diluted (Rs.)   4.24   4.16   3.47   19.66			85,117	85,612	69,660	3,96,765	
Deferred tax	I.	I -	22.200	22 400	10.000	1 00 500	
Total tax expense   21,550   23,275   17,637   1,01,828							
A   Profit/ (loss) for the period (e-f)   63,567   62,337   52,023   2,94,937						, ,	
Other comprehensive income Items that will not be reclassified to profit or loss         Remeasurement of defined benefit plans       - (380)       - (380)       - (380)       - (380)       - (380)       - (380)       - (380)       - (284)			21,550	23,275	17,637	1,01,828	
Items that will not be reclassified to profit or loss   Remeasurement of defined benefit plans   - (380)	A	Profit/ (loss) for the period (e-f)	63,567	62,337	52,023	2,94,937	
Items that will not be reclassified to profit or loss   Remeasurement of defined benefit plans   - (380)		Other comprehensive income					
Remeasurement of defined benefit plans   - (380)   - (			1 1				
Income tax relating to remeasurement of defined benefit plans			* 2	(380)	_	(380)	
Total other comprehensive income for the period   - (284)   - (2		·	-				
Paid-up Share Capital   1,50,000   1,50,00	В		-		( <del>)</del> )		
Paid-up Share Capital       1,50,000       1,50,000       1,50,000       1,50,000         Other Equity       10,78,517       10,14,950       9,97,320       10,14,950         Net Worth       12,28,517       11,64,950       11,47,320       11,64,950         Earnings per equity share (Face value of Rs. 10/- each)       4.24       4.16       3.47       19.66         Diluted (Rs.)       4.24       4.16       3.47       19.66							
Other Equity       10,78,517       10,14,950       9,97,320       10,14,950         Net Worth       12,28,517       11,64,950       11,47,320       11,64,950         Earnings per equity share (Face value of Rs. 10/- each)       4.24       4.16       3.47       19.66         Diluted (Rs.)       4.24       4.16       3.47       19.66	<u>C</u>	Total comprehensive income for the period (A + B)	63,567	62,053	52,023	2,94,653	
Other Equity       10,78,517       10,14,950       9,97,320       10,14,950         Net Worth       12,28,517       11,64,950       11,47,320       11,64,950         Earnings per equity share (Face value of Rs. 10/- each)       4.24       4.16       3.47       19.66         Diluted (Rs.)       4.24       4.16       3.47       19.66		Paid-up Share Capital	1.50,000	1.50.000	1.50.000	1.50.000	
Net Worth       12,28,517       11,64,950       11,47,320       11,64,950         Earnings per equity share (Face value of Rs. 10/- each)       4.24       4.16       3.47       19.66         Diluted (Rs.)       4.24       4.16       3.47       19.66							
Earnings per equity share (Face value of Rs. 10/- each)       4.24       4.16       3.47       19.66         Diluted (Rs.)       4.24       4.16       3.47       19.66		1 7					
Basic (Rs.)       4.24       4.16       3.47       19.66         Diluted (Rs.)       4.24       4.16       3.47       19.66			12,20,517	11,01,730	11,17,520	11,04,730	
Diluted (Rs.) 4.24 4.16 3.47 19.66			4 24	4 16	3 47	19.66	
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	_		(1	iot aimidanised)		(amiaansea)	



#### Notes:

- The above results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at the meeting held on 13th August 2021. The Statutory auditors of the Company have carried out limited review of the aforesaid results.
- The Company primarily operates in the business of import and processing of liquified natural gas. Accordingly, there is only one Reportable Segment i.e. "Natural Gas Business", hence no specific disclosure has been made w.r.t. operating segments.
- In view of expected increase in capacity utilisation at Kochi terminal, the customers of the Company are asking for lower regasification tariff for Kochi Terminal w.e.f. 1st April 2019. The Company is in discussion with its customers for volumes tied up with respect to the said terminal and pending the finalisation of tariff the Company has recognised revenue on the basis of offered regasification tariff. The impact of the same, if any, including the possible impact on impairment of Kochi Plant, cannot be determined at this stage.
- The Company has invoiced Rs. 19844 Lacs (excluding GST) as "Use or Pay charges" to its 3 customers, over a period of 4 years, for under utilisation of committed regasification facility at Dahej Plant, as per the terms of long-term regasification agreement and booked the same as income in respective years. Till 30th June 2021, total amount of Rs. 14392 Lacs (excluding GST) has been withheld and Rs. 5452 Lac (excluding GST) has been paid under protest. The Company is in discussion with respective customers for resolution of the issue. The company is confident that issue will be resolved in due course and no material adjustment is expected on settlement.
- The operations of the Company were not materially interrupted during the lockdown due to outbreak of COVID-19, as natural gas is declared as one of the essential commodities by the Government of India. The Company has evaluated the possible effects on the carrying amounts of property, plant and equipment, inventory, loans, receivables and debt covenants basis the internal and external sources of information and determined, exercising reasonable estimates and judgements, that the carrying amounts of these assets are recoverable. Considering the above, and the Company's healthy liquidity position, there is no uncertainty on the going concern of the Company and the Company will be able to meet its financial obligations over the foreseeable future.

6 Previous year/period figures have been regrouped and rearranged to make them comparable with current period figures.

Place: New Delhi Date: 13 August 2021 Vinod Kumar Mishra Director (Finance)

# T R Chadha & Co LLP

#### **Chartered Accountants**



Independent Auditor's Review Report on Consolidated Unaudited Quarterly Financial Results of Petronet LNG Limited Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

#### To the Board of Directors of Petronet LNG Limited

- 1. We have reviewed the accompanying Statement of Consolidated Unaudited Quarterly Financial Results of Petronet LNG Limited (the Parent) and its subsidiary (the Parent and its subsidiary together referred to as the "Group) and its share of the profit/(loss) after tax and total Comprehensive Income/(loss) of its joint ventures for the quarter ended 30th June 2021 a ("the statement"), being submitted by the Parent, pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('the Regulations').
- 2. This statement, which is the responsibility of the Parent's management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principle laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" prescribed under Section 133 of Companies Act 2013 ("the Act") read with relevant rules issued thereunder ('Ind AS') and other accounting principle generally accepted in India. Our responsibility is to express a conclusion on the statements based on our review.
- 3. We conducted our review of the Statement in accordance with the Standards on Review Engagement (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India (ICAI). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

- 4. The Statement includes the results of the following entities:
  - Petronet Energy Limited (PEL) Subsidiary
  - Adani Petronet (Dahej) Port Pvt. Limited (APPPL) Joint Venture
  - India LNG Transport Co (No. 4) Pvt. Limited. (ILT4) Joint Venture
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of review report of the other auditor refereed to be in para 6 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principle laid down in the applicable Indian Accounting Standard (Ind As) specified under Section 133 of Companies Act, 2013 and other accounting principle generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulation, read with the Circular, including the manner in which it is to be disclosed, or that it contains any material misstatement.

# T R Chadha & Co LLP

### **Chartered Accountants**



6. We did not review the financial results/information of subsidiary included in the consolidated unaudited financial results, whose interim financial result/information reflects total revenue of Rs. Nil, net loss after tax and total comprehensive loss of Rs. 202 lakh, for the quarter ended 30th June 2021 as considered in consolidated unaudited financial results. The consolidated unaudited financial results also include group's share of net profit after tax of Rs. 3,642 lakh and total comprehensive income of Rs. 3,643 lakh, for the quarter ended 30th June 2021 as considered in consolidated unaudited financial results in respect of joint venture companies, whose financial results have not been reviewed by us. These interim financial results have been reviewed by other auditor whose report has been furnished to us by the management and our conclusion on the statement, in so far as it relates to the amounts and disclosures included in respect of it is solely based on the report of other auditor and procedures performed by us as stated in paragraph 3 above. Our conclusion on statement is not modified in respect of above matter.

For T R Chadha & Co LLP

Chartered Accountants Firm Regn. No. 006711N / N500028

# Hitesh Garg

(Partner)

Membership No. 512955

UDIN- 21502955AAAADY8528

Date: 13th August 2021 Place: New Delhi

### **Petronet LNG Limited**

Corporate Identity Number: L74899DL1998PLC093073 First Floor, World Trade Center, Babar Road, Barakhamba Lane, New Delhi 110001

# Statement of Unaudited Consolidated financial results for quarter ended 30th June, 2021

-	l amounts are Rupees in lac, unless otherwise stated)				
	Particulars Quarter Ended				
		30-Jun-21	31-Mar-21	30-Jun-20	31-Mar-21
		Un-audited	Audited	Un-audited	Audited
a.	Revenue		-		
	Revenue from operations	8,59,790	7,57,532	4,88,357	26,02,290
	Other income	6,857	4,915	6,838	35,908
	Total Revenue	8,66,647	7,62,447	4,95,195	26,38,198
b.	Expenses			3	
	Cost of materials consumed	7,33,955	6,28,167	3,83,654	20,68,150
	Employee benefits expense	4,289	4,295	3,600	14,711
	Finance costs	8,003	8,129	8,814	33,595
	Depreciation and amotization expense	19,161	20,283	19,358	78,409
	Other expenses	16,393	15,961	10,109	49,475
	Total Expenses	7,81,801	6,76,835	4,25,535	22,44,340
c.	Profit before share of joint ventures, exceptional items and tax (a-b)	84,846	85,612	69,660	3,93,858
d.	Share of profit of equity-accounted investees, net of tax	3,642	1,455	(2,044)	1,893
e.	Profit before exceptional items and tax (c+d)				
f.	Exceptional Items	88,488	87,067	67,616	3,95,751
	Profit/ (loss) before tax (e-f)	00 400	97.07	(7.616	2.05.751
g. L	Tax expense:	88,488	87,067	67,616	3,95,751
h.	Current tax	23,200	22 400	10 000	1 02 500
	Deferred tax	10	23,400	18,800	1,02,500
	Total tax expense	(1,718)	(125)	(1,163)	(672)
		21,482	23,275	17,637	1,01,828
A	Profit/ (loss) for the period (g-h)	67,006	63,792	49,979	2,93,923
	Other comprehensive income	*			
	Items that will not be reclassified to profit or loss				
	Remeasurement of defined benefit plans	_	(380)	_	(380)
	Income tax relating to remeasurement of defined benefit plans		96		96
	Equity Accounted investees (JV)-Share of OCI	1	(41)	_	(41)
В	Total other comprehensive income for the period		(325)	-	(325)
	a company module for the period	-	(525)	52	(525)
C	Total comprehensive income for the period (A + B)	67,007	63,467	49,979	2,93,598
	Paid-up Share Capital	1,50,000	1,50,000	1,50,000	1,50,000
	Other Equity	10,97,697	10,30,690	10,12,071	10,30,690
	Net Worth	12,47,697	11,80,690	11,62,071	11,80,690
	Earnings per equity share (Face value of Rs. 10/- each)				
	Basic (Rs.)	4.47	4.25	3.33	19.59
				2 2 2	10.50
	Diluted (Rs.)	4.47	4.25	3.33	19.59



#### Notes:

- The above results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at the meeting held on 13th August 2021. The Statutory auditors of the Company have carried out limited review of the aforesaid results.
- The Company primarily operates in the business of import and processing of liquified natural gas. Accordingly, there is only one Reportable Segment i.e. "Natural Gas Business", hence no specific disclosure has been made w.r.t. operating segments.
- In view of expected increase in capacity utilisation at Kochi terminal, the customers of the Company are asking for lower regasification tariff for Kochi Terminal w.e.f. 1st April 2019. The Company is in discussion with its customers for volumes tied up with respect to the said terminal and pending the finalisation of tariff the Company has recognised revenue on the basis of offered regasification tariff. The impact of the same, if any, including the possible impact on impairment of Kochi Plant, cannot be determined at this stage.
- The Company has invoiced Rs. 19844 Lacs (excluding GST) as "Use or Pay charges" to its 3 customers, over a period of 4 years, for under utilisation of committed regasification facility at Dahej Plant, as per the terms of long-term regasification agreement and booked the same as income in respective years. Till 30th June 2021, total amount of Rs. 14392 Lacs (excluding GST) has been withheld and Rs. 5452 Lac (excluding GST) has been paid under protest. The Company is in discussion with respective customers for resolution of the issue. The company is confident that issue will be resolved in due course and no material adjustment is expected on settlement.
- The operations of the Company were not materially interrupted during the lockdown due to outbreak of COVID-19, as natural gas is declared as one of the essential commodities by the Government of India. The Company has evaluated the possible effects on the carrying amounts of property, plant and equipment, inventory, loans, receivables and debt covenants basis the internal and external sources of information and determined, exercising reasonable estimates and judgements, that the carrying amounts of these assets are recoverable. Considering the above, and the Company's healthy liquidity position, there is no uncertainty on the going concern of the Company and the Company will be able to meet its financial obligations over the foreseeable future.

6 Previous year/period figures have been regrouped and rearranged to make them comparable with current period figures.

Place: New Delhi Date: 13 August 2021 Vinod Kumar Mishra Director (Finance)